

DELHI TRANSCO LTD. STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/28	ISSUE DATE	26.11.14
	DUE DATE	04.12.14

То

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019

12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001

- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19

15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 06.10.2014 to 12.10.2014. (Week No.28/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-28/FY14-15 covering the period 06.10.14 to 12.10.14. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Vermon Gopal V

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA) Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 06.010.2014 to 12.010.14(week No. 28/ FY 14-15)

Deviation Tariff structure for the Week	
Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW
	specified in the scheduling procedure dated 21.04.2014) except for infirm power.
Additional Deviation Charges for Over Drawa	al/Under Injection when grid frequency of the time block is 49.7Hz & above
In Excess of 12%(or 150 MW) & upto 15%	Equivalent to 20% of the charges for Devation corresponding to avg frequency of
of Schedule (or upto 200 MW)	the time block/Cap rate which ever is applicable
In Excess of 15% (or 200 MW) & upto 20%	Equivalent to 40% of the charges for Devation corresponding to avg frequency of
of Schedule (or upto 250 MW)	the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of
	the time block/Cap rate which ever is applicable
Additional Deviation Charges	Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 06.10.2014 to 12.10.2014(Week 28/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
6	64.938503	64.781428	-0.157075	9.9796	8.31517	0.15533	0.00790	10.14283
7	68.061960	69.323330	1.26137	59.96293	53.54693	0.03880	3.90112	63.90285
8	60.670582	61.104875	0.434293	32.99031	39.18437	7.89612	7.99469	48.88112
9	59.006629	57.144743	-1.861886	-49.63444	-54.42668	6.35816	0.00000	-43.27628
10	56.318613	54.106002	-2.212611	-82.23818	-81.76288	18.75651	0.00000	-63.48167
11	52.140227	49.041244	-3.098983	-81.12236	-78.08269	10.63831	0.00000	-70.48405
12	47.130818	44.263846	-2.866972	-65.30676	-59.53058	11.87262	0.00000	-53.43414
	408.267332	399.765468	-8.501864	-175.36890	-172.75636	55.71585	11.90371	-107.74934



State Load Despatch Centre

Deviation Settlement Account for the period 06.010.2014 to 12.010.14(week No. 28/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

							All FIGURES IN	Rs LACS
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation	Additional Deviation	NET Deviation
INU.	OTILITY				Without Capping		Amount	Deviation
1	I.P.STN	5.25920	0.00000	0.34515	-4.91406	4.57874	0.02092	-0.31440
2	RPH	0.56702	0.00000	0.13354	-0.43348	0.83947	0.36309	0.76907
3	G.T.STN.	8.14055	0.00000	1.43128	-6.70927	0.46809	0.13366	-6.10752
	IPGCL	13.96678	0.00000	1.90996	-12.05681	5.88629	0.51767	-5.65285
4	PRAGATI GT	2.05990	0.00000	0.10002	-1.95988	0.00000	0.10432	-1.85555
5	BAWANA	28.16556	0.00000	0.23593	-27.92963	0.00000	0.00000	-27.92963
	PPCL	30.22546	0.00000	0.33595	-29.88950	0.00000	0.10432	-29.78518
6	BTPS	0.00000	34.91214	2.47820	37.39033	-8.71150	0.29508	28.97391
7	BYPL	0.00000	98.82991	7.59337	106.42329	5.57826	10.08319	122.08473
8	BRPL	74.31471	0.00000	4.78353	-69.53118	43.84407	9.52943	-16.15768
9	NDPL	0.00000	3.51252	3.68032	7.19284	22.85874	12.05177	42.10336
10	NDMC	168.24026	0.00000	6.14950	-162.09076	101.55297	5.06054	-55.47725
11	MES	0.00000	14.23657	0.57589	14.81246	1.01184	5.77578	21.60007
	TOTAL	286.74721	151.49114	27.50672	-107.74934	172.02066	43.41779	107.68911

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 06.010.2014 to 12.010.14(week No. 28/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

			All FIGURES IN Rs	LACS
Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.31440	0.00000	-0.31440
2	RPH	0.00000	0.76907	0.76907
3	G.T.STN.	6.10752	0.00000	-6.10752
	IPGCL	6.42192	0.76907	-5.65285
4	PRAGATI GT	1.85555	0.00000	-1.85555
5	Bawana	27.92963	0.00000	-27.92963
	PPCL	29.78518	0.00000	-29.78518
6	BTPS	0.00000	28.97391	28.97391
7	BYPL	0.00000	122.08473	122.08473
8	BRPL	16.15768	0.00000	-16.15768
9	NDPL	0.00000	42.10336	42.10336
10	NDMC	55.47725	0.00000	-55.47725
11	MES	0.00000	21.60007	21.60007
12	Regional Deviation NRPC	0.00000	107.74934	107.74934
13	Pool balance due to	43.41779	0.00000	-43.41779
	additional Deviation			
14	Pool balance due to capping	172.02066	0.00000	-172.02066
	of Generator & U/D Discom			
	TOTAL	323.28048	323.28048	0.00000
	Noto			

Note

Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

Deviation Settlement Account for the period 06.010.2014 to 12.010.14(week No. 28/ FY 14-15)

	Avg Trans	. Loss in the STU during the period of A/c	0.46
(i) (ii)		wal from the grid in MUs us generation with in Delhi in MUs	399.765468
	(a)	RPH	-0.171932
	(b)	GT	18.417518
	(c)	Pargati	47.517978
	(d)	BTPS	70.351116
	(e)	Bawana	69.697121
		Total	205.811801
(iii)	Total Input	to Delhi at DTL periphery in MUs((i)+(ii))	605.577269
(iv)	Actual Draw	val of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	177.686966
	(b)	BRPL	248.101752
	(c)	BYPL	143.365685
	(d)	NDMC	29.239064
	(e)	MES	4.391638
	(f)	IP	0.011358
		Total	602.796463
(v)	Avg. Trans	s. Loss ((v)=(iii)-(iv)) in Mus	2.780807
(vi)	Trans. Los	s((v)*100/(iii)) in %	0.46

DETAILS	OF SUSPENSION	I OF U.I.	
Date	Time Blocks	Station	Reason

-Nil-

Note:-

The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 06.010.2014 to 12.010.14(week No. 28/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Oct-14	26.713657	26.825388	0.111731	6.862608	6.37485	0.03108	0.41995	6.82589
7-Oct-14	27.817321	28.205873	0.388552	19.008577	18.06470	0.51000	3.42242	21.99712
8-Oct-14	26.335110	26.706437	0.371327	15.325270	15.84897	0.89571	3.83320	20.57788
9-Oct-14	25.250714	25.488185	0.237471	13.514242	13.11956	0.51346	3.92939	17.56241
10-Oct-14	25.418270	25.216408	-0.201862	-3.152905	-7.02463	4.39148	0.25747	-2.37567
11-Oct-14	23.981327	23.069392	-0.911935	-20.374658	-26.28020	6.41123	0.00000	-19.86897
12-Oct-14	22.480626	22.175283	-0.305343	-4.811869	-12.91042	10.10577	0.18934	-2.61531
Total	177.997024	177.686966	-0.310058	26.371265	7.19284	22.85874	12.05177	42.10336

Deviation FOR BRPL B)

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(4)	(0)	(0)	(4) (0) (0)	(=)	Rs. Lacs	(7)	(0)	
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Oct-14	37.705580	37.948806	0.243226	17.97768	15.63010	1.22789	2.19710	19.05509
7-Oct-14	39.183860	39.986897	0.803037	28.53621	27.52498	0.35014	3.40525	31.28037
8-Oct-14	37.446700	37.613995	0.167295	10.53445	10.91457	0.59737	3.13415	14.64610
9-Oct-14	36.390237	35.395250	-0.994987	-23.78031	-39.25836	15.62679	0.00000	-23.63157
10-Oct-14	35.578995	34.272162	-1.306833	-39.48274	-55.88215	20.53422	0.03755	-35.31038
11-Oct-14	33.626636	32.916406	-0.710230	-18.26867	-22.91361	5.08584	0.75152	-17.07624
12-Oct-14	30.331586	29.968236	-0.363350	-5.98727	-5.54671	0.42181	0.00385	-5.12105
Total	250.263595	248.101752	-2.161843	-30.470645	-69.53118	43.84407	9.52943	-16.15768

C)

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i otai	200.200000	210.101102	2.101010	00.110010	00.00110	10.01101	0.02010	10.10100
Deviation FOR	BYPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	-	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Oct-14	21.090693	21.480764	0.390071	17.90229	16.36447	0.36553	1.39540	18.12540
07-Oct-14	21.697522	22.245065	0.547543	22.01102	21.49476	0.00000	1.59464	23.08939
08-Oct-14	21.272137	21.540161	0.268024	12.71748	9.53942	4.03240	3.34653	16.91835
09-Oct-14	20.055354	20.309719	0.254365	12.31086	11.69527	0.72148	1.68989	14.10663
10-Oct-14	19.384585	19.996405	0.611820	28.80977	34.60384	0.00000	0.65663	35.26048
11-Oct-14	19.166293	19.590853	0.424560	16.33657	18.02842	0.01133	1.39431	19.43406
12-Oct-14	18.433623	18.202718	-0.230905	-5.67983	-5.30289	0.44752	0.00578	-4.84959
Total	141.100207	143.365685	2.265478	104.408170	106.42329	5.57826	10.08319	122.08473
1				-		-		

State Load Despatch Centre Deviation Settlement Account for the period 06.010.2014 to 12.010.14(week No. 28/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Oct-14	4.516642	3.845633	-0.671009	-15.56556	-27.83011	9.66986	0.00000	-18.16025
07-Oct-14	5.282971	5.008067	-0.274904	-1.70943	-12.10019	9.23486	1.79911	-1.06622
08-Oct-14	5.094667	4.806459	-0.288208	2.97827	-0.04959	5.60024	3.22639	8.77704
09-Oct-14	5.405634	4.522842	-0.882792	-13.68597	-28.98390	15.40774	0.00000	-13.57616
10-Oct-14	5.265765	4.416855	-0.848910	-18.57121	-36.22242	20.33136	0.00000	-15.89105
11-Oct-14	4.755880	3.608232	-1.147648	-11.29030	-31.63283	20.95122	0.00896	-10.67265
12-Oct-14	4.365022	3.030976	-1.334046	-8.84309	-25.27172	20.35769	0.02607	-4.88796
Total	34.686581	29.239064	-5.447517	-66.687289	-162.09076	101.55297	5.06054	-55.47725

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by NRPC for the state			
					Delhi as a whole in			
					Rs Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Oct-14	0.546806	0.601715	0.054909	2.22642	2.07759	0.00000	0.09654	2.17413
07-Oct-14	0.553847	0.718577	0.164730	7.51811	7.34177	0.00000	4.67705	12.01883
08-Oct-14	0.647920	0.698314	0.050394	1.42597	1.56624	0.00000	0.37513	1.94138
09-Oct-14	0.596472	0.659904	0.063432	2.51256	2.53552	0.00000	0.30701	2.84253
10-Oct-14	0.586048	0.645429	0.059381	2.87324	3.45109	0.00000	0.09459	3.54568
11-Oct-14	0.585493	0.556947	-0.028546	-0.48249	-1.29053	0.83288	0.22546	-0.23220
12-Oct-14	0.551480	0.510752	-0.040728	-0.82541	-0.86923	0.17896	0.00000	-0.69027
Total	4.068067	4.391638	0.323571	15.248409	14.81246	1.01184	5.77578	21.60007

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Oct-14	0.024000	0.001636	-0.022364	-0.86801	-0.95726	0.75614	0.00000	-0.20112
7-Oct-14	0.024000	0.001637	-0.022363	-0.99485	-1.09993	0.86714	0.00000	-0.23279
8-Oct-14	0.024000	0.001812	-0.022188	-0.39212	-0.00742	0.33477	0.01720	0.34455
9-Oct-14	0.024000	0.001502	-0.022498	-0.81104	-0.80797	0.70676	0.00000	-0.10121
10-Oct-14	0.024000	0.001217	-0.022783	-1.07355	-0.99959	0.93811	0.00000	-0.06148
11-Oct-14	0.024000	0.001846	-0.022154	-0.63030	-0.61841	0.54892	0.00034	-0.06915
12-Oct-14	0.024000	0.001705	-0.022295	-0.48932	-0.42348	0.42690	0.00339	0.00680
Total	0.168000	0.011358	-0.156642	-5.259205	-4.91406	4.57874	0.02092	-0.31440

State Load Despatch Centre

Deviation Settlement Account for the period 06.010.2014 to 12.010.14(week No. 28/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Oct-14	2.559500	2.590291	0.030791	-0.94737	-1.04478	0.00000	0.00000	-1.04478
7-Oct-14	2.568000	2.571445	0.003445	0.27852	0.27199	0.00000	0.13218	0.40417
8-Oct-14	2.498000	2.562418	0.064418	-1.26942	-0.02401	0.19510	0.00148	0.17257
9-Oct-14	2.584500	2.640803	0.056303	-1.90310	-1.89592	0.00000	0.00000	-1.89592
10-Oct-14	2.604000	2.643044	0.039044	-1.60278	-1.49236	0.00000	0.00000	-1.49236
11-Oct-14	2.623500	2.689822	0.066322	-1.64784	-1.61673	0.27299	0.00000	-1.34373
12-Oct-14	2.672750	2.719695	0.046945	-1.04855	-0.90747	0.00000	0.00000	-0.90747
Total	18.110250	18.417518	0.307268	-8.140549	-6.70927	0.46809	0.13366	-6.10752

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in			AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(2)	(4) (2) (2)	(=)		(=)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Oct-14	-0.024000	-0.024330	-0.000330	-0.03134	-0.03456	0.08739	0.03859	0.09142
07-Oct-14	-0.032250	-0.027914	0.004336	-0.31174	-0.34466	0.30644	0.05160	0.01338
08-Oct-14	-0.027500	-0.022272	0.005228	-0.12364	-0.00234	0.13981	0.05469	0.19217
09-Oct-14	-0.030000	-0.027372	0.002628	-0.09306	-0.09271	0.14491	0.06399	0.11620
10-Oct-14	-0.024000	-0.027066	-0.003066	0.14527	0.17448	-0.03235	0.07305	0.21519
11-Oct-14	-0.024000	-0.024741	-0.000741	-0.01472	-0.01444	0.09009	0.07864	0.15430
12-Oct-14	-0.024000	-0.018237	0.005763	-0.13780	-0.11926	0.10317	0.00252	-0.01357
Total	-0.185750	-0.171932	0.013818	-0.567023	-0.43348	0.83947	0.36309	0.76907

I) Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Oct-14	6.82375	6.83099	0.007238	-0.25663	-0.28302	0.00000	0.00000	-0.28302
07-Oct-14	7.02875	7.02725	-0.001496	0.40383	0.39436	0.00000	0.10432	0.49868
08-Oct-14	7.06775	7.07349	0.005740	-0.06270	-0.00119	0.00000	0.00000	-0.00119
09-Oct-14	6.50250	6.52323	0.020730	-0.65014	-0.64769	0.00000	0.00000	-0.64769
10-Oct-14	6.91825	6.93007	0.011816	-0.60811	-0.56622	0.00000	0.00000	-0.56622
11-Oct-14	6.64900	6.65743	0.008426	-0.77124	-0.75668	0.00000	0.00000	-0.75668
12-Oct-14	6.46300	6.47552	0.012524	-0.11491	-0.09944	0.00000	0.00000	-0.09944
Total	47.453000	47.517978	0.064978	-2.059901	-1.95988	0.00000	0.10432	-1.85555



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 06.010.2014 to 12.010.14(week No. 28/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Oct-14	10.095000	10.013928	-0.081072	3.57943	3.34015	-1.20498	0.00000	2.13517
07-Oct-14	10.880000	10.660632	-0.219368	10.52013	10.27338	-4.31027	0.27795	6.24106
08-Oct-14	10.668500	10.249428	-0.419072	8.73856	9.59817	-1.64908	0.00000	7.94909
09-Oct-14	9.835750	9.746460	-0.089290	3.75845	3.79279	-1.33502	0.00788	2.46565
10-Oct-14	10.179750	9.957324	-0.222426	10.01957	12.03466	-3.75024	0.00000	8.28442
11-Oct-14	10.029750	10.131912	0.102162	-1.50495	-1.47654	3.62926	0.00926	2.16198
12-Oct-14	9.560500	9.591432	0.030932	-0.19906	-0.17227	-0.09118	0.00000	-0.26345
Total	71.249250	70.351116	-0.898134	34.912137	37.39033	-8.71150	0.29508	28.97391

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Oct-14	7.02725	7.11881	0.091560	-3.16879	-3.49460	0.00000	0.00000	-3.49460
07-Oct-14	6.92550	7.08256	0.157063	-7.16189	-7.91831	0.00000	0.00000	-7.91831
08-Oct-14	10.85650	10.80193	-0.054574	1.36409	1.49828	0.00000	0.00000	1.49828
09-Oct-14	10.63625	10.70350	0.067249	-2.74321	-2.73286	0.00000	0.00000	-2.73286
10-Oct-14	11.04375	11.29150	0.247747	-12.41361	-11.55838	0.00000	0.00000	-11.55838
11-Oct-14	11.50425	11.53163	0.027384	-1.94931	-1.91251	0.00000	0.00000	-1.91251
12-Oct-14	11.13300	11.16719	0.034191	-2.09284	-1.81124	0.00000	0.00000	-1.81124
Total	69.126500	69.697121	0.570621	-28.165557	-27.92963	0.00000	0.00000	-27.92963

NOTE

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.



Amneel.

Manager (SO/EA)